

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-116-000]

#### South Georgia Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

January 27, 1998.

Take notice that on January 22, 1998, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective August 26, 1997:

First Revised Sheet No. 26

South Georgia states that its filing is in compliance with the Commission's February 27, 1997 Order on Remand directing pipelines to reduce the matching term cap of their right-of-first-refusal provisions from twenty to five years.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-115-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

January 27, 1998.

Take notice that on January 22, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective August 26, 1997:

First Revised Sheet No. 160

Southern states that its filing is in compliance with the Commission's February 27, 1997 Order on Remand directing pipelines to modify the matching term cap of their right-of-first-refusal provisions from twenty to five years.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-194-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 27, 1998.

Take notice that on January 21, 1998, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP98-194-000 a request

pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point for AK Steel Corporation (AK Steel) in Warren County, Ohio to accommodate AK Steel's request for interruptible natural gas service directly from Texas Gas. Texas Gas makes such request under its blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Texas proposes to install, own, operate and maintain a dual 8-inch delivery meter station with flow control and a 10-inch side valve on a site owned by Texas Gas. The proposed new delivery point will be known as the Lebanon-AK Steel Delivery Point, and will be located on Texas Gas' Main Line System at Mile Post 712+2990 at Texas Gas' Dispatch Station at Lebanon, Warren County, Ohio. AK Steel's natural gas requirements for its Middletown plant, in Warren County are presently supplied on an interruptible basis by Cincinnati Gas & Electric Company, an existing customer of Texas Gas.

It is stated that the proposed facilities will enable Texas Gas to deliver up to 90,000 MMBtu of interruptible natural gas per day for use at AK Steel's Middletown plant. Texas Gas states that the transportation service will be provided pursuant to the authority of Texas Gas' blanket certificate issued in Docket No. CP88-686-000 and pursuant to Section 284.223 of the Commission's Regulations.

Texas Gas states the rate schedule applicable to the transportation service will be Texas Gas' IT Rate Schedule, as contained in First Revised Volume No. 1 of Texas Gas' FERC Gas Tariff. It is averred that AK Steel indicates that it may also serve its requirements through the purchase of released firm capacity on Texas Gas' system.

Texas Gas states that AK Steel will reimburse in full, Texas Gas' estimated \$239,000 facility cost for this project.

It is further stated that because only interruptible transportation service is proposed to be provided to AK Steel at this point, the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service to AK Steel through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the